Table 4. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, June 2000

(Thousand Barrels per Day)

Commodity	Supply				Disposition				
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil ^a	Stock Change ^b	Crude Losses	Refinery Inputs	Exports	Products Supplied ⁶
Crude Oil	E 5,824	_	9,455	220	-189	0	15,680	9	0
Natural Gas Liquids and LRGs	1,922	922	199	_	370	_	321	70	2,284
Pentanes Plus	314	_	24	_	-42	_	143	(s)	235
Liquefied Petroleum Gases		922	176	_	411	_	177	69	2.048
Ethane/Ethylene		20	18	_	-16		0	0	772
Propane/Propylene		626	116	_	256	_	0	40	984
				_		_			
Normal Butane/Butylene		261	16	_	135	_	66	29	190
Isobutane/Isobutylene	208	16	25	_	36	_	111	0	102
Other Liquids		_	699	_	-34	_	1,033	63	-108
Other Hydrocarbons/Oxygenates	347	_	75	_	21	_	366	35	0
Unfinished Oils	_	_	389	_	-52	_	554	0	-113
Motor Gasoline Blend. Comp	-93	_	236	_	-1	_	116	28	0
Aviation Gasoline Blend. Comp	_	_	0	_	-2	_	-3	0	5
Finished Petroleum Products	123	17,082	1,327	_	92	_	_	783	17,657
Finished Motor Gasoline		8,364	339	_	63	_	_	100	8,663
Reformulated		2.645	198		-60			0	2,904
		,	190	_	-00 -15	_	_	1	376
Oxygenated		61		_		_	_		
Other		5,658	140	_	138	_	_	99	5,383
Finished Aviation Gasoline		25	1	_	3	_	_	0	22
Jet Fuel	_	1,604	167	_	67	_	_	27	1,677
Naphtha-Type	_	(s)	0	_	(s)	_	_	(s)	(s)
Kerosene-Type	_	1,603	167	_	67	_	_	27	1,677
Kerosene	_	50	(s)	_	1	_	_	1	48
Distillate Fuel Oil	_	3,481	256	_	34	_	_	149	3,554
0.05 percent sulfur and under	_	2,521	142	_	36	_	_	36	2,591
Greater than 0.05 percent sulfur		960	114	_	-3	_	_	113	964
Residual Fuel Oil		701	277	_	1		_	133	846
Naphtha For Petro. Feed. Use		179	77		-5			0	262
Other Oils For Petro. Feed. Use		231	127		-5 1	_		0	357
				_		_	_	-	
Special Naphthas		104	17	_	-5	_	_	23	102
Lubricants		191	17	_	3	_	_	22	183
Waxes		16	2	_	1	_	_	4	13
Petroleum Coke		737	2	_	-8	_	_	319	427
Asphalt and Road Oil		628	45	_	-68	_	_	6	735
Still Gas		716	0	_	0	_	_	0	716
Miscellaneous Products	_	57	(s)	_	4	_	_	(s)	52
Total	8,124	18,004	11,681	220	238	0	17,033	925	19,833

a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil. Preliminary estimates of crude oil imports at the National level have historically understated final values by approximately 50,000 barrels per day. This causes the preliminary values of unaccounted for crude oil to overstate the final values by the same amount.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

C Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

⁽s) = Less than 500 barrels per day. E = Estimated.

LRG = Liquefied Refinery Gas.

^{- =} Not Applicable.